

**North Carolina Transmission Planning Collaborative
Oversight / Steering Committee (OSC)
Meeting Highlights
July 14, 2014
Teleconference Meeting
1:00 PM - 2:00 PM ET**

Marty Berland, Chair
Ben Harrison
Sam Waters
Bob Pierce
Orvane Piper
Lee Adams
Nina McLaurin
John Lemire
Luis Fondacci
Rich Wodyka

Electricities
Duke Energy Carolina
Duke Energy Carolina
Duke Energy Carolina
Duke Energy Carolina
Duke Energy Progress
Duke Energy Progress
NCEMC
NCEMC
Consultant Administrator

Administrative

- The June 16, 2014 OSC Meeting Minutes and Highlights were reviewed and approved.

OSC Items

NCUC Request for Joint Study

- Bob Pierce led the OSC discussion on the status of the joint inter-regional reliability study activities with PJM and MISO. Bob reported that the base case models have been developed and the reliability assessment on the base case is proceeding. The NC portion of the model has been sent to PJM for their review and testing. Bob noted that the study work is slightly behind on the schedule but he still expects the study to be completed on-time and have the initial draft report ready for the OSC review by the end of September. Bob will continue to keep the OSC informed on the various study activities.

Monitoring of Entergy's Integration

- Bob Pierce led the OSC discussion on the status of the Entergy integration into MISO. Bob reported that the parties are continuing to limit power flows to the 1000 MW flow limit that was previously agreed upon on the contract

path. Nina McLaurin reported that the parties are still engaged in the FERC hearings attempting to resolve this issue through the FERC mediation process.

FERC Order 1000 Report

- Sam Waters reported on the recent SERTP order. He noted that the order was generally favorable and highlighted that FERC approved the following elements: State and local laws prevail; Cost allocation methodology; and Withdrawal provisions. The FERC order rejected the definition of the term “transmission needs”. The SERTP parties need to respond to the FERC order by August 18, 2014. Duke and Progress will be working with the SERTP parties to respond to the order directives by the deadline.
- Sam Waters reported that the SERTP implementation of the FERC Order 1000 requirements officially began on June 1st. He also reported that the participants presented their individual transmission plans to the SERTP stakeholders at their June meeting. The stakeholders now have the opportunity to develop and present options to the SERTP participants if they believe they have a better solution. Sam agreed to keep the OSC informed on any additional information on the FERC Order 1000 activities as it becomes available.

Sierra Club Study Request

- Lee Adams reported that there has been no additional feedback from the Sierra Club on their Enhanced Transmission Access Request since the NCTPC agreed to perform the transfer study as requested.

EnerNex Information and Data Request

- Lee Adams reported that since he provided EnerNex the requested power flow data and they confirmed the receipt of the data; there has not been any further communication.

Other Items

- Sam Waters reported that the NCTPC website will require some changes. Specifically, the website will be moved to a new server, a new SERTP link will be added to the list of outside links, and a number of clean up items will be performed, such as updating the Duke Energy Carolina and Duke Energy Progress names. Sam requested the OSC let him know if they want any additional items updated.

PWG Update

- **DOE 2012 National Congestion Study update** - Bob Pierce and John Lemire reported that the preliminary study results have been completed but that the publication of these results has been delayed waiting on feedback from various state agencies and federal inter-agency disagreements.
- **SIRPP update** - Lee Adams reported that the SIRPP participants are waiting on stakeholder feedback on the latest preliminary study results. Lee noted that the stakeholders continue to raise the question if the SIRPP process will be replaced by the new SERTP process.
- **COWICS** - Bob Pierce reported that this group was continuing to perform production cost analysis but there were no specific planning activities to report on at this time.
- **SERC** - Bob Pierce reported on the SERC Long-term Study Group activities. They are currently working on updating the MMWG models.
- **EIPC** - Bob Pierce reported that the planning group is preparing the study models for the proposed Drought Study. This study will evaluate moving 30K MWs from the north to the south by increasing the south load by 15K MWs and decreasing the south generation capability by 15K MWs.
- **NERC Activities** - Bob Pierce reported on the implementation activities related to the new NERC physical security standards. He noted that the CIP standard has not yet been approved by FERC.

Future OSC Meeting Schedule

- Marty Berland agreed to send out Doodle polls to establish the next three OSC meeting dates.